

East North Central — Natural Gas 2000

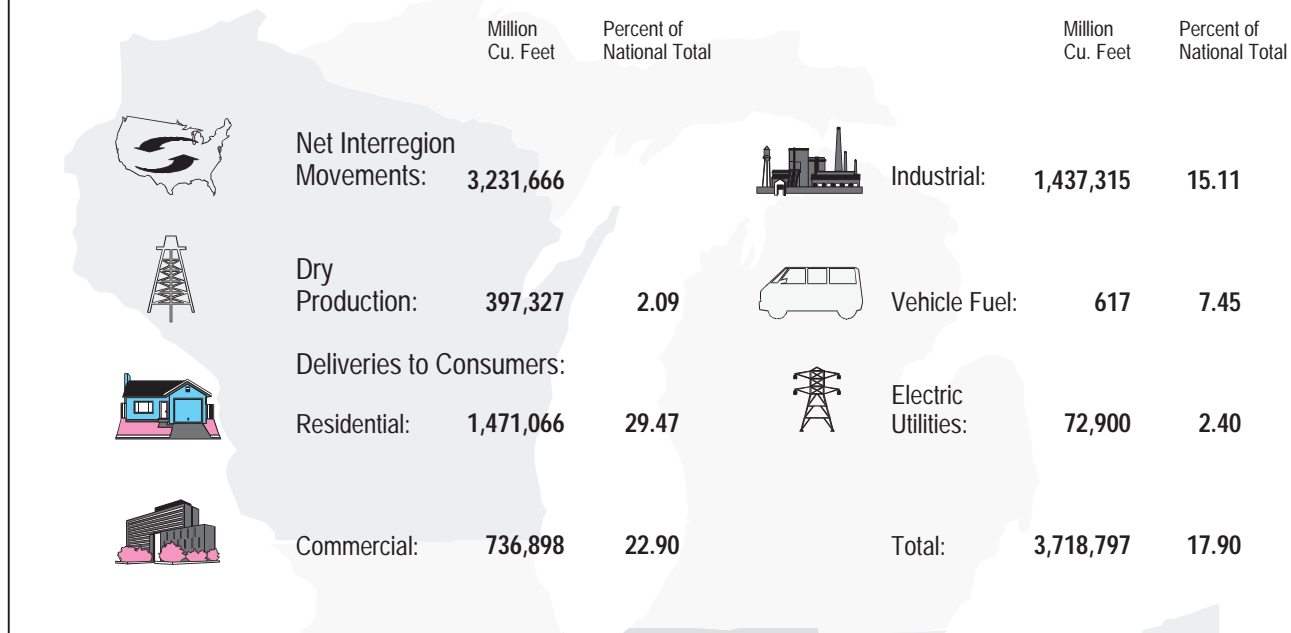


Table 32. Summary Statistics for Natural Gas — East North Central, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	41,943	42,893	42,762	42,530	37,930
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	321,023	366,288	336,352	331,007	341,409
From Oil Wells.....	50,290	62,330	63,296	62,580	67,024
Total	371,313	428,618	399,647	393,587	408,433
Repressuring	2,340	2,340	2,340	2,340	2,340
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Wet After Lease Separation.....	365,649	422,954	393,983	387,923	402,769
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	365,649	422,954	393,983	387,923	402,769
Extraction Loss.....	6,548	6,430	6,086	6,078	5,442
Total Dry Production.....	359,101	416,524	387,897	381,845	397,327
Supply (million cubic feet)					
Dry Production.....	359,101	416,524	387,897	381,845	397,327
Receipts at Region Borders					
Imports	29,043	23,356	47,343	41,194	23,369
Intransit Receipts	0	0	0	0	0
Interregion Receipts	6,154,619	5,696,454	4,914,428	5,156,171	5,169,471
Withdrawals from Storage					
Underground Storage.....	910,748	856,274	717,781	831,673	1,049,862
LNG Storage	6,159	2,443	1,619	^R 1,941	1,853
Supplemental Gas Supplies.....	30,803	31,412	29,045	30,065	21,348
Balancing Item.....	-301,713	-138,137	-123,855	^R -207,069	-76,374
Total Supply	7,188,760	6,888,326	5,974,259	^R6,235,820	6,586,856

See footnotes at end of table.

Table 32. Summary Statistics for Natural Gas — East North Central, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	4,047,077	3,913,281	3,494,741	^R 3,686,575	3,797,833
Deliveries at Region Borders					
Exports	50,363	56,447	39,683	36,998	70,980
Intransit Deliveries	536,333	516,620	459,461	494,544	516,566
Interregion Deliveries	1,579,239	1,522,865	1,148,647	1,229,325	1,373,628
Additions to Storage					
Underground Storage	970,171	876,167	829,995	785,675	826,887
LNG Storage	5,577	2,946	1,733	2,703	962
Total Disposition	7,188,760	6,888,326	5,974,259	^R6,235,820	6,586,856
Consumption (million cubic feet)					
Lease Fuel	6,685	10,566	7,263	7,011	8,701
Pipeline Fuel	77,069	73,062	62,980	^R 62,550	67,764
Plant Fuel	3,123	2,793	3,197	3,037	2,571
Delivered to Consumers					
Residential	1,640,926	1,536,570	1,282,157	1,393,303	1,471,066
Commercial	790,682	749,428	649,117	690,776	736,898
Industrial	1,455,204	1,438,604	1,351,611	1,404,685	1,437,315
Vehicle Fuel	465	442	649	564	617
Electric Utilities	72,922	101,816	137,766	^R 124,649	72,900
Total Delivered to Consumers	3,960,199	3,826,860	3,421,300	^R3,613,976	3,718,797
Total Consumption	4,047,077	3,913,281	3,494,741	^R3,686,575	3,797,833
Delivered for the Account of Others (million cubic feet)					
Residential	39,092	42,592	53,475	93,868	119,475
Commercial	231,829	250,018	264,646	308,448	329,337
Industrial	1,251,876	1,263,760	1,228,012	1,288,861	1,300,359
Electric Utilities	62,042	88,399	119,413	113,000	57,316
Number of Consumers					
Residential	12,116,529	12,293,628	12,433,376	12,651,969	13,117,290
Commercial	1,007,756	1,018,311	1,030,125	1,049,640	1,149,234
Industrial	62,460	63,756	63,863	79,100	85,222
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	785	736	630	658	641
Industrial	23,298	22,564	21,164	17,758	16,866
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.35	2.33	2.11	^R 1.96	2.86
Imports	2.89	2.84	2.15	2.60	4.28
Exports	2.66	2.52	2.25	2.36	3.67
Pipeline Fuel	2.06	2.04	1.92	^R 1.88	2.56
City Gate	3.43	3.65	3.20	3.23	4.56
Delivered to Consumers					
Residential	5.44	6.04	5.80	5.68	6.74
Commercial	4.94	5.51	5.20	5.13	6.07
Industrial	3.79	4.22	4.03	3.97	5.11
Vehicle Fuel	4.81	5.30	4.99	3.38	5.41
Electric Utilities	1.91	2.14	2.04	2.21	3.53

^R = Revised data.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East North Central Census Division includes Illinois, Indiana, Michigan, Ohio, and Wisconsin. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.